EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 03/03/2009 05:00

Wellbore Name

Rig Name	Rig Type	Rig Service Type	Company			
Rig 175	Platform	Drilling Rig (Conv)	International Sea Drilling LTD (ISDL)			
Primary Job Type		Plan	•			
Mobilization Only		Move Rig				
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)				
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount			
609/08021.1.01		16,315,448	2,964,119			
Daily Cost Total		Cumulative Cost	Currency			
245,939		9,751,661	AUD			
Report Start Date/Time		Report End Date/Time	Report Number			
02/03/2009 05:00		03/03/2009 05:00	35			

Management Summary

No accidents, incidents, or environmental spills. PTSM and JSA's held as required. Conduct Hazard Hunts.

CBA Platform:

Install upper, intermediate and lower mast sections. Install man-rider on driller's roof. Make up monkey board on pipedeck and install on intermediate mast section. Offload Anadril unit, derrick assist and topdrive from boat and release boat at 16:30. Prepare for high wind conditions. High wind forces shutdown of crane at 17:45. Rigdown mast scoping slings. Install derrick safety tie-in clamps to A-legs. Nipple up flanges on BOPs with Hi-Torque machine. Erect scaffolding in pump room, rig up pneumatic actuators and spooling mud pits dump lines. Crane availability re-established at 04:30.

FTA Platform: All personnel (3) leave platform

RIG MOVE: 81% of total rig move complete.

Rig Up Phase: 60% of total rig up complete, 95% of general rig up activities complete, 98% of drill module rig up complete, 90% of rig up DSM complete, 58% of mast rig up complete, 5% of tie-ins complete, 57% of workboats rig up phase.

Activity at Report Time

Dress rigfloor, spooling in pit room, BOP flanges

Next Activity

Install topdrive and dress

Daily	/ Or	oerati	ions: 2	24 I	HRS 1	to (03/03/2	009 06:00
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Wellbore Name

WEST KINGFISH W26

		WEST KINGTISH WZO				
Rig Name	Rig Type	Rig Service Type	Company			
Rig 22	Platform	Workover Rig (Conv)	Imperial Snubbing Services			
Primary Job Type		Plan	'			
Plug and Abandonment Only		Plug & Abandon - stage 2				
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)				
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount			
80004827		2,961,013				
Daily Cost Total		Cumulative Cost	Currency			
76,873		1,623,838	AUD			
Report Start Date/Time		Report End Date/Time	Report Number			
02/03/2009 06:00		03/03/2009 06:00	28			

Management Summary

Continue building rig. Install erection fram and cylinder package. Fit up hydraulic hoses and run electrical cables. Wait on weather strong winds +45kts.

Activity at Report Time

Wait on weather & boats.

Next Activity

Wait on weather & boats

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EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 03/03/2009 06:00

Wellbore Name

		BREAM A2					
Rig Name	Rig Type	Rig Service Type	Company				
Wireline	Platform	Wireline Unit	Halliburton / Schlumberger				
Primary Job Type		Plan					
Workover PI		TIT, Plug & perf	TIT, Plug & perf				
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)					
2,352.70							
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount				
602/09004.1.01		255,000					
Daily Cost Total		Cumulative Cost	Currency				
20,520		29,852	AUD				
Report Start Date/Time		Report End Date/Time	Report Number				
02/03/2009 06:00		03/03/2009 06:00	2				

Management Summary

Have production bleed off the 13,000 kpa tubing head pressure so that we can pump into the well with a little less effort. Run in hole with Merla Kickover tool to recover the dummy gas lift valve at 1927 mtrs MDKB, latched the valve and jarred for 30 minutes and thought we had pulled the valve however at surface we didn't have the valve. Made three more attempt to recover the valve but couldn't latch the valve. Made one run in to the xn plug to see if it had fallen off and dropped down hole this was with no result either. SDFN.

Activity at Report Time

SDFN

Next Activity

Continue on with the integrity test

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Wellbore Name

		BREAM A26				
Rig Name Rig Type		Rig Service Type	Company			
	Rigless		Halliburton / Schlumberger			
Primary Job Type	•	Plan				
Well Servicing Workover		Baracarb Pill in IA				
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)				
	0.00					
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount			
90016966		15,000				
Daily Cost Total		Cumulative Cost	Currency			
5,846		15,641	AUD			
Report Start Date/Time		Report End Date/Time	Report Number			
02/03/2009 06:00		03/03/2009 06:00	3			

Management Summary

Activity at Report Time

SDFN

Next Activity

Monitor the Annuli for pressure increases

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